

# Summer 2002 Outlook

Introduction

**Summer Supply Resources** 

**Demand Forecast** 

**Transmission System Performance** 

**Communication Plan** 

**Demand Side Management** 

**Generation Capacity Planning** 

**Conclusion** 



## Summer Supply Status

**Summer Supply Resources** 

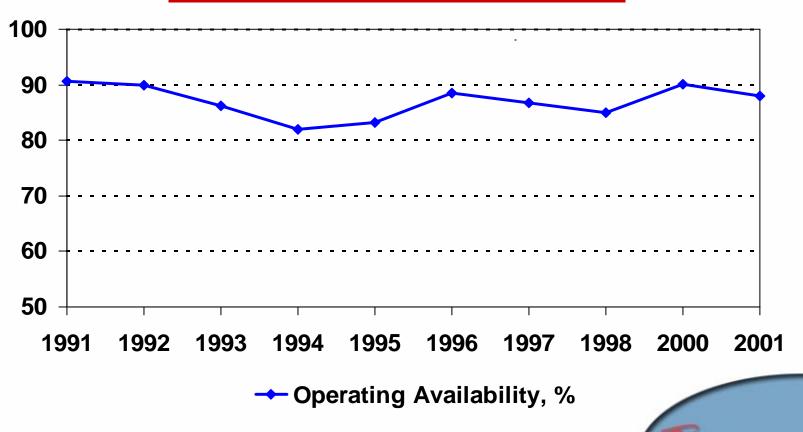
- Historically High Unit Availability
- Spring Maintenance Activities
- SCR Outages
- Availability Goals
- Energy Purchases



## Historical Operating Availability

**Summer Supply Resources** 

#### **COAL FIRED STEAM SYSTEM**

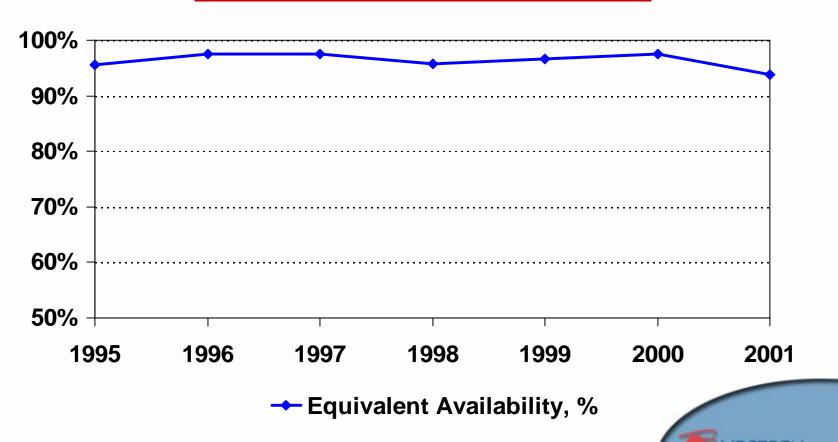


Not just power Possibility

# Availability at Summer Peak Hour

**Summer Supply Resources** 

#### **COAL FIRED STEAM SYSTEM**



# **VECTREN System Capacity**

**Summer Supply Resources** 

Coal Generation 1056 MW

Combustion Turbine 295 MW

Purchased Capacity 79 MW

Total 1430 MW



# Interruptible DLC Capabilities

**Summer Supply Resources** 

Interruptible 65 MW

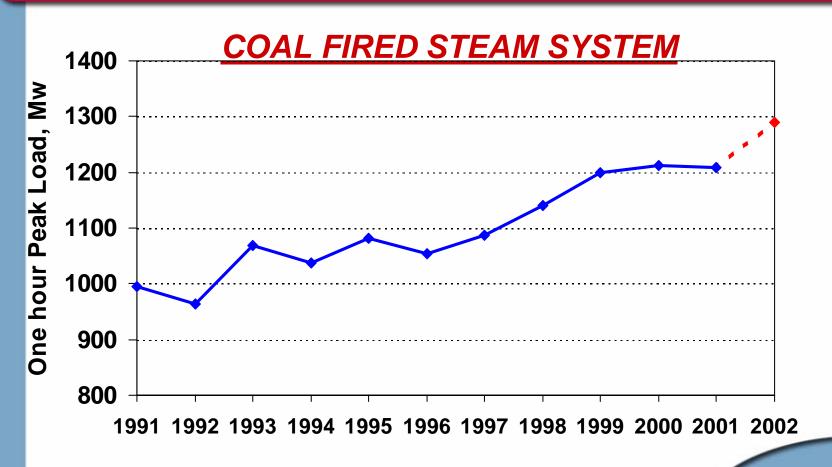
DLC, normal 30 MW

DLC, emergency 50 MW



## Summer Peak Load

**Demand Forecast** 



**→** System Peak, Mw



## Meet the Peak Summary

**Demand Forecast** 

System Capability	1430 MW
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Interruptible	65 MW
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DLC (MAX) 50 MW

Total Capability 1545 MW

2002 Projected Peak 1289 MW

**System Margin (19.9)% 256 MW** 



### Special Provisions

#### **Demand Forecast**

- Voluntary Capacity Releases 75-175 MW
- Internal Use Reduction Plans 10 MW
- Conservation Request 30 MW
- ECAR ARS
- Guaranteed generation purchase
- Emergency Load Reduction Plan



### Transmission System Performance

#### **Internal Operations**

Under normal and single contingency conditions, system capacity is adequate to serve native load.

Under certain conditions select transformers outside of our system overload and reduce our import capability.



# **Communication Plan**

#### **Conservation Appeal**

- News Release
- Media Spots
- Key Accounts Phone Appeal



#### Demand Side Management Activities

- Continuation of Direct Load Control Program
  - 40,000 + Residential Customers
  - 3,000 Business Customers
  - 30 to 50 MW in available load (based on cycling strategy)
  - Aggressive assessment of new DSM initiatives are currently underway



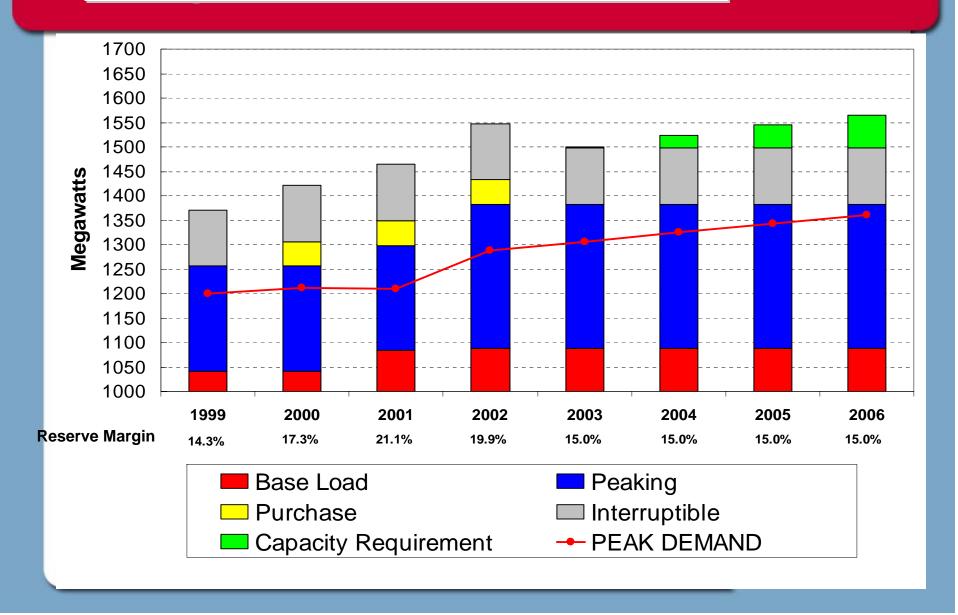
# Generation Capacity Plan

- New 80 MW Peaking Capacity Ready
- Current review of IRP indicates need for second block of capacity in 2004
- Continuing to Review IRP Capacity Options





# Integrated Resource Plan



## **Conclusion**

Based upon forecasted demand for electricity and historical reliability of system generating and transmission capacity, VECTREN anticipates it will be able to provide reliable service to firm native load customers.

However, unforeseen system generation outages or significant disturbances in the eastern interconnection could effect that capability.